

Renewable Portfolio Standard Annual Compliance Report

Applicable to Alternative Retail Electric Suppliers and
to Illinois electric utilities operating outside their service areas

Respondent's Name: ABC Company **enter**
Date of Report: 8/15/2010 **enter**
Compliance Period: From 06/01/2009 to 05/30/2010 **use menu**

Renewable Portfolio Standard Percentages, by year

Compliance Period		Total RPS Requirement	Wind Requirement	Solar PV Requirement
From	To			
6/1/2009	5/30/2010	4.00%	60.00%	
6/1/2010	5/30/2011	5.00%	60.00%	
6/1/2011	5/30/2012	6.00%	60.00%	
6/1/2012	5/30/2013	7.00%	60.00%	
6/1/2013	5/30/2014	8.00%	60.00%	
6/1/2014	5/30/2015	9.00%	60.00%	
6/1/2015	5/30/2016	10.00%	60.00%	6.00%
6/1/2016	5/30/2017	11.50%	60.00%	6.00%
6/1/2017	5/30/2018	13.00%	60.00%	6.00%
6/1/2018	5/30/2019	14.50%	60.00%	6.00%
6/1/2019	5/30/2020	16.00%	60.00%	6.00%
6/1/2020	5/30/2021	17.50%	60.00%	6.00%
6/1/2021	5/30/2022	19.00%	60.00%	6.00%
6/1/2022	5/30/2023	20.50%	60.00%	6.00%
6/1/2023	5/30/2024	22.00%	60.00%	6.00%
6/1/2024	5/30/2025	23.50%	60.00%	6.00%
6/1/2025	and beyond	25.00%	60.00%	6.00%

Metered electricity (megawatt-hours) delivered during compliance period

to Respondent's Illinois retail customers within the indicated service territories, pursuant to contracts executed or extended after 3/15/2009, less quantities that may be excluded pursuant to Section 455.150(h) of the Commission's rules

Note: A respondent that is an Illinois electric utility should only list the metered electricity delivered to its Illinois retail customers **outside** its utility service territory.

Ln	Respondent's deliveries into the service area of ...	Ameren Illinois Utilities	Commonwealth Edison Company	
1	Compliance period metered MWHs	1,200,000	600,000	enter

Requirements for the Compliance Period (in MWH)

Ln	For deliveries into the service area of ...	Ameren Illinois Utilities	Commonwealth Edison Company	Total
2	Total Requirements (MWHs of RECs + MWH equivalent of ACPs)	48,000	24,000	72,000
3	Max MWH of RECs that can be used toward compliance without over-complying	24,000	12,000	36,000
4	Wind RECs ÷ Total RECs must be >=	60.00%	60.00%	from table
5	or MWHs of Wind RECs must be >=	14,400	7,200	[3] x [4]
6	% of Solar PV RECs must be >=	0.00%	0.00%	from table
7	or MWHs of Solar PV RECs must be >=	0	0	[3] x [6]

Renewable Energy Credits Retired by Respondent (in MWH)

Note: Only include RECs associated with resources located in Illinois, within states that adjoin Illinois or within portions of the PJM and MISO footprint in the United States that qualify under the definition of renewable energy resources in Section 1-10 of the Illinois Power Agency Act.

Ln	Tracking Organization	Type of RECs Retired	Ameren Illinois Utilities	Commonwealth Edison Company	
8	PJM-GATS	Wind	12,000	7,000	enter
9	PJM-GATS	Solar PV	10	10	enter
10	PJM-GATS	Non-Specific	7,010	2,990	enter
11	M-RETS	Wind	1,000	1,000	enter
12	M-RETS	Solar PV	0	0	enter
13	M-RETS	Non-Specific	0	0	enter
14	Total	Wind	13,000	8,000	
15	Total	Solar PV	10	10	
16	Total	Non-Specific	7,010	2,990	
17	Total	TOTAL RECs	20,020	11,000	
	Wind Requirement Met?		Yes	Yes	For both the Wind and the Solar PV requirements either the % inequality or the # inequality must be >= to meet the requirement.
	%	actual versus standard	64.94%>=60.00%	72.73%>=60.00%	
	or #	actual versus standard	13,000<14,400	8,000>=7,200	
	Solar PV Requirement Met?		Yes	Yes	
	%	actual versus standard	0.05%>=0.00%	0.09%>=0.00%	
	or #	actual versus standard	10>=0	10>=0	

Alternative Compliance Payments (ACPs)

Ln		Ameren Illinois Utilities	Commonwealth Edison Company	
R	Ratio of Total REC MWH to the Total MWH Requirements ([Ln 17] ÷ [Ln 2])	41.71%	45.83%	
a	Max(1 - R, 50%)	58.29%	54.17%	
b	Metered electricity delivered to customers (MWH)	1,200,000	600,000	
d	ACP Rates (cents per kwh)			
	<input checked="" type="radio"/> Hardwired Values	0.0645	0.0764	Est
	<input type="radio"/> Manually-entered Vals	0.0980	0.1007	enter
e	Unit conversion from MWH to kwh and cents to \$	10	10	
□	ACPs Required: Product of Lines a thru	\$451,178	\$248,300	
	Total ACP Required	\$699,478		
-	Less ACP Carried Over from Previous Compliance Periods	\$29,758		enter
	Total ACP Due by 9/1/2010	\$669,720		
	Actual ACP payment made for compliance period	\$658,000		enter